# **National Competition Council**

# Assessment of State and Territory Progress with Implementing National Competition Policy and Related Reforms

30 June 1997

## **CONTENTS**

ABBREVIATIONS AND DEFINITIONS	i
SUMMARY AND RECOMMENDATIONS	iii
INTRODUCTION	1
PART 1: REFORM COMMITMENTS	1
Conditions for the payment of the first tranche of Commonwealth transfers to States and Territories	2
First tranche reform commitments arising from the Conduct Code Agreement	3
First tranche reform commitments arising from the Competition Principles Agreement	3
First tranche reform commitments arising from the inter-governmental agreements on electricity reform	6
First tranche reform commitments arising from the inter-governmental agreements on gas reform	9
First tranche reform commitments arising from the inter-governmental agreements on road transport	14
PART 2: WHAT CONSTITUTES SATISFACTORY PROGRESS	16
Linking progress and the National Competition Policy payments	17
PART 3: ASSESSMENT OF PROGRESS	19
The Competition Code	19
Legislation Review	19
Competitive Neutrality	22
Application to Local Government	24
Related Reforms	25
First Tranche Assessment: New South Wales	28

First Tranche Assessment: Victoria	45	
First Tranche Assessment: Queensland	61	
First Tranche Assessment: Western Australia	76	
First Tranche Assessment: South Australia	89	
First Tranche Assessment: Tasmania	104	
First Tranche Assessment: Australian Capital Territory	116	
First Tranche Assessment: Northern Territory	128	
ATTACHMENTS		
Attachment A: Payments to States and Territories under the National Competition Policy for 1997-98	138	
Attachment B: Inter-governmental agreements on electricity reform relevant to the first tranche assessment	139	
Attachment C: Inter-governmental agreements on gas reform relevant to the first tranche assessment	143	
Attachment D: Ministerial Council for Road Transport: road transport reform program and timetable	149	

### ABBREVIATIONS AND DEFINITIONS

ACCC Australian Competition and Consumer Commission

ACTEW Corporation, the Government owned electricity and water distribution

corporation in the ACT

ACTION The Government owned public transport authority in the ACT

ACTTAB ACT Totalisator Agency Board, a Government owned corporation

AGL Australian Gas Light Company

ANZMEC Australian and New Zealand Minerals and Energy Council

COAG Council of Australian Governments

CSO Community service obligation

DBNGP Dampier to Bunbury Natural Gas Pipeline in Western Australia

ETSA Electricity Transmission South Australia, the Government owned power

distribution and retail corporation in South Australia

FPF Financial Management Framework in NSW

GASCOR Government owned gas distribution and retail corporation in Victoria, trading as

Gas and Fuel

GBD Government Business Division, government business enterprise or activity under

the Northern Territory Financial Management Act 1995

GBE Government Business Enterprise

GBEC Act Government Business Enterprises (Competition) Act 1996 in Queensland

GFCV Gas and Fuel Corporation of Victoria

GGE General Government Enterprise

GOC Government Owned Corporation, as under the Government Owned Corporations

Act in Queensland

GPOC Government Prices Oversight Commission in Tasmania

GRIG Gas Reform Implementation Group

GTC Gas Transmission Corporation in Victoria

GTSO Gas Transmission System Operator, wholesale gas market manager in Victoria

HEC Hydro-electric Corporation in Tasmania

IPART Independent Prices and Regulatory Tribunal in New South Wales

MCRT Ministerial Council on Road Transport

MNC Multiple Network Corporation
NCP National Competition Policy

NECA National Electricity Code Administrator

NEM National Electricity Market

NEM1 National Electricity Market phase 1
NEM2 National Electricity Market phase 2

NEMMCO National Electricity Market Management Company

NGMC National Grid Management Council
NRTC National Road Transport Commission

OFM Office of Financial Management, an element of the ACT Chief Minister's

Department

PASA Pipeline Authority of South Australia

PAWA Power and Water Authority of the Northern Territory

PFE Public Financial Enterprise, a classification of government budget activity by the

Australian Bureau of Statistics for the purposes of preparing the Government

**Financial Statistics** 

PGT Pacific Gas Transmission

PRRT Petroleum Resource Rent Tax

PTE Public Trading Enterprise, a classification of government budget activity by the

Australian Bureau of Statistics for the purposes of preparing the Government

**Financial Statistics** 

QCA Queensland Competition Authority

QEC Queensland Electricity Commission

QLDTAB Queensland Totalisator Agency Board

QMI Queensland Manufacturing Institute

QR Queensland Rail

QTSC Queensland Transmission and Supply Corporation

RTCS Road Transport Construction Service

SAGASCO South Australian Gas Corporation, now defunct

SAGC South Australian Generation Corporation
SECV State Electricity Commission of Victoria

SECWA State Energy Commission of Western Australia

SMA Statutory marketing arrangements

TER Tax Equivalent Regime
VPX Victorian Power Exchange

WAMA Western Australian Municipal Association

### SUMMARY AND RECOMMENDATIONS

On 11 April 1995, the Commonwealth, State and Territory Governments signed three agreements underpinning the National Competition Policy (NCP). These agreements, together with sector specific agreements on electricity, gas, water and road transport, set a number of reform objectives for the period to the year 2000. For the first stage of the NCP – the period to June 1997 – the key objectives are:

- exposure of the unincorporated sector and State and local government businesses to the competitive conduct rules set out in the Trade Practices Act;
- development of a timetable for the review and where appropriate reform of all existing legislation restricting competition by the year 2000, and evidence of progress against the timetable;
- publication of a policy statement for applying competitive neutrality principles to significant State and local government business activities and evidence of progress against objectives, including the establishment of a mechanism for handling complaints about competitive neutrality matters;
- publication of a policy statement on extending the competition principles to local government and evidence of progress against that agenda;
- structural reform of public monopolies where competition is introduced or where a monopoly is privatised;
- progress towards freely operating national markets in electricity and gas; and
- implementation of early reforms to standardise road transport regulations across all States and Territories.

Governments assigned to the National Competition Council the task of assessing progress against these reform objectives. National Competition Policy payments are to be made by the Commonwealth to the States and Territories where the Council assesses progress to meet reform obligations. This report provides the Council's first stage assessment of progress.

Although the NCP is still at an early stage of implementation, there have been several significant advances. For example, the Council judges that there is now:

- good progress towards implementing the National Electricity Market in eastern and southern Australia, including commitments for interconnection by both Queensland and Tasmania;
- a well advanced framework for introducing free and fair trade in gas (already implemented in New South Wales);
- continued implementation of competitive neutrality policy principles in significant government business activities in line with governments' focus on the performance of their GBEs, and mechanisms for consideration of complaints;
- extensive legislation review programs in place and the potential for reduced costs to businesses through the repeal of redundant or unjustified legislation; and

• greater recognition of the importance of applying the reforms to local government businesses.

Nonetheless, there are areas where the Council has some concerns. These include the potential for delay in adoption of national gas regulation and for the adoption of arrangements which might inhibit the free and fair trade in gas, the failure by some governments to include all their anti-competitive regulation for review, and generally slower than anticipated application of competition principles to local government. The Council has recommended reassessment of reform performance in these areas prior to July 1998.

The Council considers that the decision by New South Wales to continue the current domestic vesting arrangements available to the NSW Rice Marketing Board does not meet the spirit of the Competition Principles Agreement. The decision was taken despite the recommendation of an independent review panel that deregulation of domestic arrangements, while leaving the export monopoly intact, would provide a net community benefit.

The Council recognises that this review was the first consideration of statutory marketing arrangements (SMAs) for rural producers, and that New South Wales is one of the leaders in competition policy reform, especially in moves towards competitive energy markets. The Council is tempted to overlook deficiencies in domestic rice reform on these grounds. But the Council considers its role is to assess each State and Territory against each NCP reform commitment, and make appropriate recommendations, rather than horse trade leading performances in some areas against poor performance in others. This is a general principle that the Council will apply throughout the assessment process. The Council considers that SMAs will be one of the most important areas of NCP reform, and worthy of thorough commitment by all governments.

The Council raised its concerns with the New South Wales Government, with the objective of ensuring that action taken on domestic rice marketing meets the spirit of the Competition Principles Agreement. In response, the New South Wales Government has indicated a preparedness to enter into meaningful discussions with the Council on the competition policy concerns with its domestic rice marketing arrangements. In considering its approach on this matter, and to deal with departures from NCP commitments more generally, the Council gave thought to recommending the imposition of a financial penalty on New South Wales. But recognising the preparedness of New South Wales to address the Council's concerns, and the fact that New South Wales rice marketing was one of the first major reviews of legislative restrictions on competition, the Council will not recommend a penalty at this time. The Council will reassess New South Wales' progress on legislation review matters prior to July 1998 for the purposes of the second part of the first tranche assessment and in future tranche assessments. The Council will take into account the discussions with New South Wales on rice marketing in these assessments.

The Council's recommendations are summarised in the table below.

# Summary of Recommendations: First Tranche NCP Payments

State/Territory	Outstanding First Tranche Issues	Recommendations on Transfers
New South Wales	Review progress with legislation review and reform obligations redomestic arrangements for rice marketing for compliance with clause 5 of the Competition Principles Agreement prior to July 1998.	Full payment of first part of first tranche payment due 1997-98.  Payment due in 1998-99 dependent on evidence of clause 5
	Review progress with legislation review and reform obligations re casino control legislation for compliance with clause 5 prior to July 1998.	compnance for connessue free marketing attainents and casino control legislation, compliance with clause 5(5) for TAB privatisation legislation and progress with the application of competition principles to local government.
	Review progress with legislation review and reform obligations re legislation for the privatisation of the NSW TAB for compliance with clause 5(5) of the Competition Principles Agreement prior to July 1998.	
	Review progress with application of competition principles to local government prior to July 1998.	
Victoria	Review progress with application of the uniform national gas access code prior to July 1998.	Full payment of first part of first tranche payment due 1997-98.
	Review progress with application of competition principles to local government prior to July 1998.	Second part of payment due in 1998-99 dependent on satisfactory progress with application of the national gas access code and with the application of competition principles to local government.

State/Territory	Outstanding First Tranche Issues	Recommendations on Transfers
Queensland	Review progress with application of the uniform national gas access code prior to July 1998.	Full payment of first part of first tranche payment due 1997-98.
	Review progress with legislation review and reform obligations re casino agreement legislation for compliance with clause 5 prior to July 1998.	Second part of payment due in 1998-99 dependent on satisfactory progress with application of the national gas access code, with clause 5 compliance for casino
	Review progress with application of competition principles to local government prior to July 1998.	competition principles to local government.
Western Australia	Review progress with the national gas reform commitments retender process for a second Dampier/Perth gas pipeline.	Full payment of first part of first tranche payment due 1997-98.
	Review progress with application of the uniform national gas access code prior to July 1998.	Second part of payment due in 1998-99 dependent on commitment to implementation of the National Gas Access
	Review progress with review and reform of agreement legislation prior to July 1998.	coue, saustactory progress with national gas retorm commitments in respect of removing regulatory barriers to free and fair trade in gas, and satisfactory progress with
	Review progress with application of competition principles to local government prior to July 1998.	review of agreement legislation and application of the competition principles to local government.

State/Territory	Outstanding First Tranche Issues	Recommendations on Transfers
South Australia	Review progress with application of the uniform national gas access code prior to July 1998.	Full payment of first part of first tranche payment due 1997-98.
	Review progress with legislation review and reform obligations recasino control legislation for compliance with clause 5(5) prior to July 1998.  Review progress with application of competition principles to local government prior to July 1998.	Second part of payment due in 1998-99 dependent on satisfactory progress with application of the national gas access code, with evidence of clause 5(5) compliance for <i>Casino Act 1997</i> and progress with application of competition principles to local government.
Tasmania	Review progress with application of competition principles to local government prior to July 1998.	Full payment of first part of first tranche payment due 1997-98.
		Second part of payment due in 1998-99 dependent on satisfactory progress with application of competition principles to local government.
Australian Capital	Review progress with application of the uniform national gas access code prior to July 1998.	Full payment of first part of first tranche payment due 1997-98.
		Second part of payment due in 1998-99 dependent on satisfactory progress with application of the national gas access code.

State/Territory	Outstanding First Tranche Issues	Recommendations on Transfers
Northern Territory	Review progress with application of the uniform national gas Northern Territory   access code prior to July 1998.	Full payment of first part of first tranche payment due 1997-98.
		Second part of payment due in 1998-99 dependent on satisfactory progress with application of the national gas access code.